

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Saturii Resources Corp

3. ADDRESS AND TELEPHONE NO.

2021 Westridge Pl, #10, TX 75075

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

T20S223E SEC 24 SE 1/4 NW

At proposed prod. zone

1737' FNL & 2390' FNL
MOZKISON GAS

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

120 acres

19. PROPOSED DEPTH

1600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8	7"	20 lb.	150	35 sacks
6 3/4	4 1/2"	10.5 lb.	1600	155 sacks

RECEIVED
MOAB DISTRICT OFFICE
93 OCT -4 AM 8:25
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 08 1993

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. D. Jennings

TITLE

Vice Pres

DATE

9-27-93

(This space for Federal or State office use)

PERMIT NO.

43-019-31346

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-2-93

BY: J. A. [Signature]

APPROVED BY

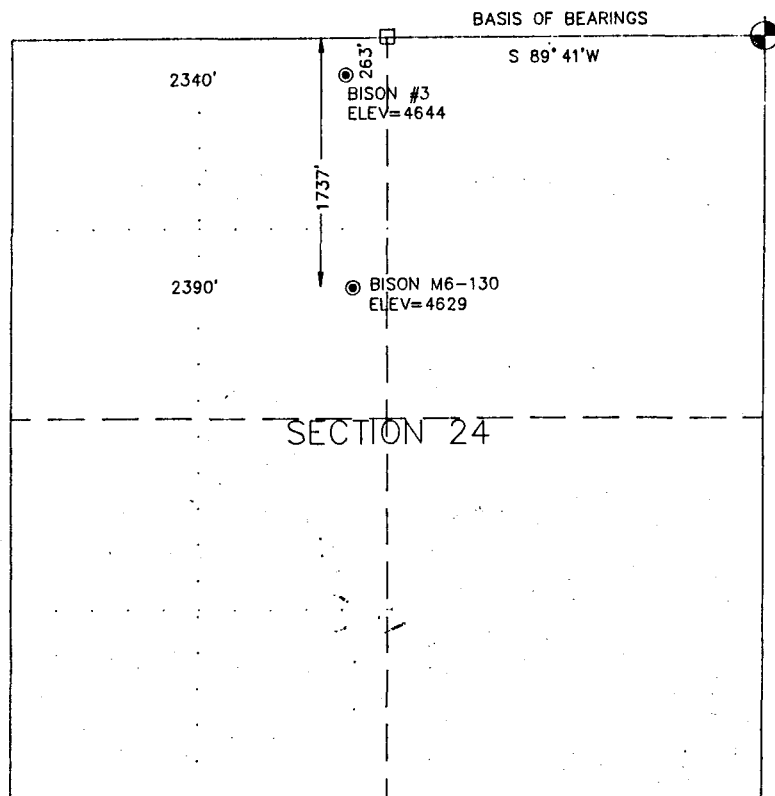
TITLE

*See Instructions On Reverse Side

WELL SPACING: 102-16B

A WELL LOCATION PLAT OF *BISON #3 & BISON M6-130*

IN THE
NW1/4 SECTION 24, T 20 S, R 23 E,
SLB & M, GRAND COUNTY, UTAH



GRAPHIC SCALE



(IN FEET)
1 inch = 1000 ft.

LEGEND

- PROPOSED WELL LOCATION. MONUMENTED WITH A 3/8" x 12" SPIKE AND LATH
- ⊕ FOUND GLO BRASS CAP MONUMENT
- FOUND SQUARED POST 1/4 CORNER

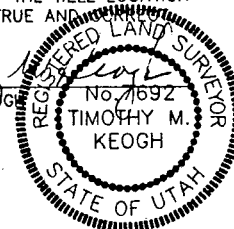
NOTE: ELEVATIONS BASED ON A ELEVATION OF 4640 AT THE NORTH 1/4 CORNER SECTION 24 (ELEV. FROM 7.5' USGS TOPO QUAD DANISH FLAT, UTAH).

SURVEYORS CERTIFICATE

I, TIMOTHY M. KEOGH, DO HEREBY CERTIFY THAT I AM A REGISTERED UTAH LAND SURVEYOR, HOLDING CERTIFICATE NO. 7692 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH, AND I FURTHER CERTIFY THAT UNDER AUTHORITY OF EXXON COMPANY, USA, I HAVE SURVEYED THE WELL LOCATION AS SHOWN HEREON AND THAT SAME IS TRUE AND CORRECT.

6-29-93
DATE

TIMOTHY M. KEOGH



KEOGH LAND SURVEYING

45 EAST CENTER STREET MOAB, UTAH, 845.5

A SURVEY PLAT OF

BISON #3 & BISON M6-130

IN THE
NW1/4 SECTION 24, T 20 S, R 23 E,
SLB & M, GRAND COUNTY, UTAH

PREPARED FOR

BISON RESOURCES

DATE: 6-29-93	DRAWN BY: TMK	CHECKED BY: TMK
SCALE: 1"=1000'	F.B.# 110	#21 BISON.DWG

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/08/93

API NO. ASSIGNED: 43-019-31346

WELL NAME: BISON M6-130
OPERATOR: SATURN RESOURCES CORP. (N1090)

PROPOSED LOCATION:

SENW 24 - T20S - R23E
SURFACE: 1737-FNL-2390-FWL
BOTTOM: 1737-FNL-2390-FWL
GRAND COUNTY
GREATER CISCO FIELD (205)

LEASE TYPE: FED
LEASE NUMBER: UTU-58207

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond
(Number FEDERAL)
N Potash (Y/N)
N Oil shale (Y/N)
N Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 102-16B
Date: 9-26-79

COMMENTS: WATER PERMIT DISCUSSED 12/1/93

STIPULATIONS: ^{No}
~~1. A PRODUCTION STIPULATION FOR TWO~~

~~NEAREST 1 WELLS. ROBIN G. 24-4 (31261) & ROBIN G.~~

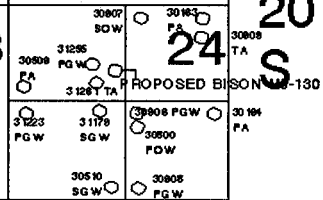
~~24-4 (31255)~~

1 Promptly notify the Division when the well is completed for production. A determination will be made at that time as to the operation of the adjacent Robin G. No. 24-4 and Robin G. No. 24-1 wells.

SPACING FOR BISON M6-130

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18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

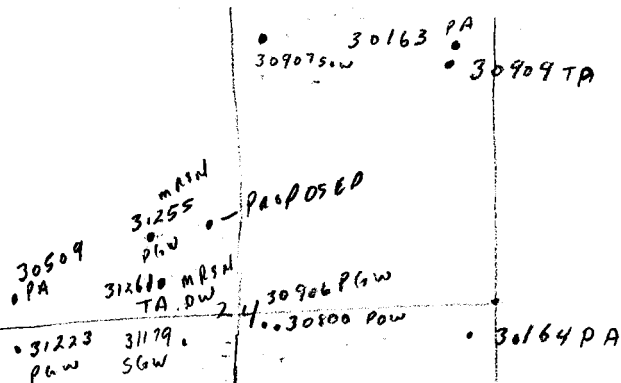
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R 23 E

GARFIELD COUNTY

GRAND

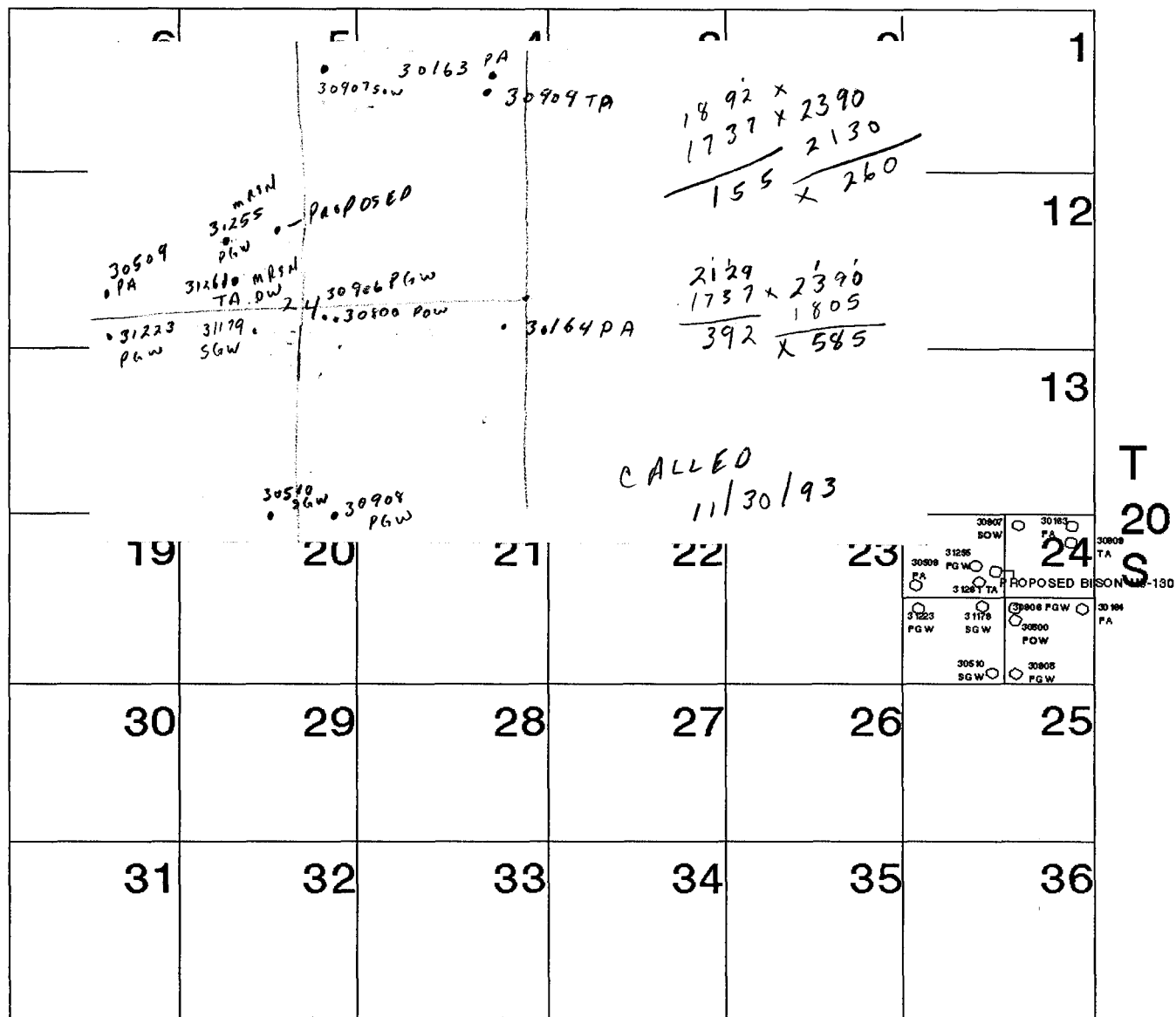


$$\begin{array}{r} 1892 \times 2390 \\ 1737 \times 2130 \\ \hline 155 \times 260 \end{array}$$

$$\begin{array}{r} 2129 \times 2390 \\ 1737 \times 1805 \\ \hline 392 \times 585 \end{array}$$

ALLIED

SPACING FOR BISON M6-130



R 23 E

GARFIELD COUNTY

GRAND

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18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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4629

23.

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SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company SATURN RESOURCES Well No. M6-130

Location: Sec. 24, T. 20S, R. 23E, Lease No. UTU 58207

On-Site Inspection Date 8/5/93

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

MANCUS 0-1010
DAKOTA 1010-1190
MORRISON 1190-1540
SALTWASH 1540-1600

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation
Expected Oil Zones: Morrison 1530

Expected Gas Zones: DAKOTA 1150

Expected Water Zones: 1530 SALTWASH

Expected Mineral Zones: _____

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

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BUREAU OF LAND MANAGEMENT

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: SEE ATTACHED SCHEMATIC
ON HAND BLM WITNESS TO PRESERVED
TEST PROCEDURES

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

8 5/8 26 lb 150'
4 1/2 10.5 lb 1600'

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

8 5/8 hole to 150' set 30 sacks
4 1/2 hole to 1600' set 130 sacks

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

50' Blooie line with diesel
ignitor at end of line. Dust bag deflector
for dust control. maintain 10 lb mud
additives on location with mud pit & pump
Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

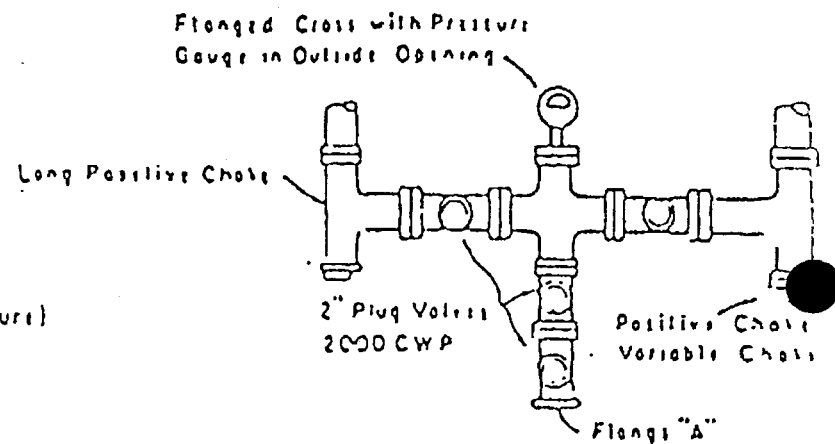
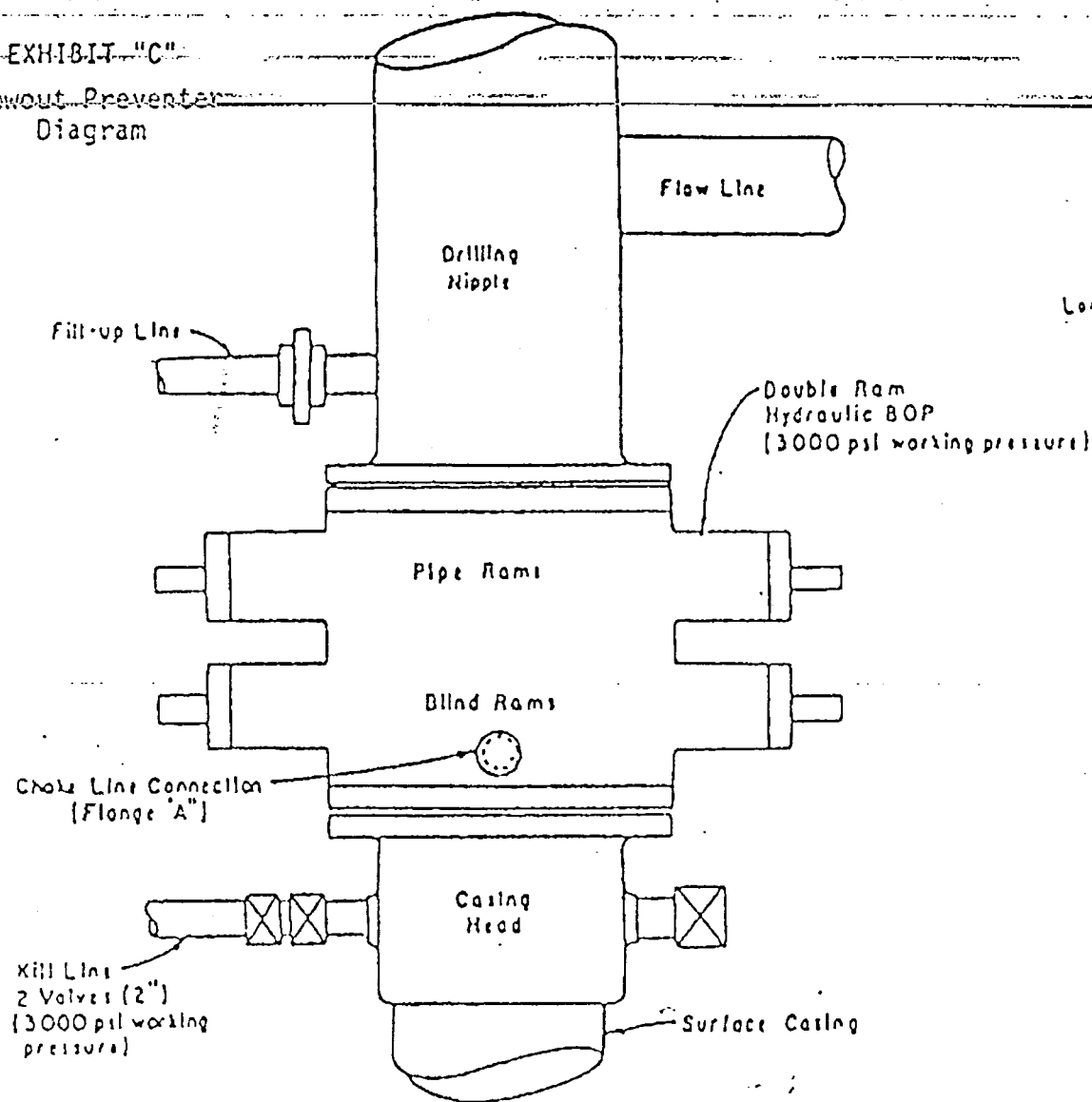
Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program: Hole to be electric,
NEUTRON BOND LOGGED. Each potential zone
tested by drill stem.

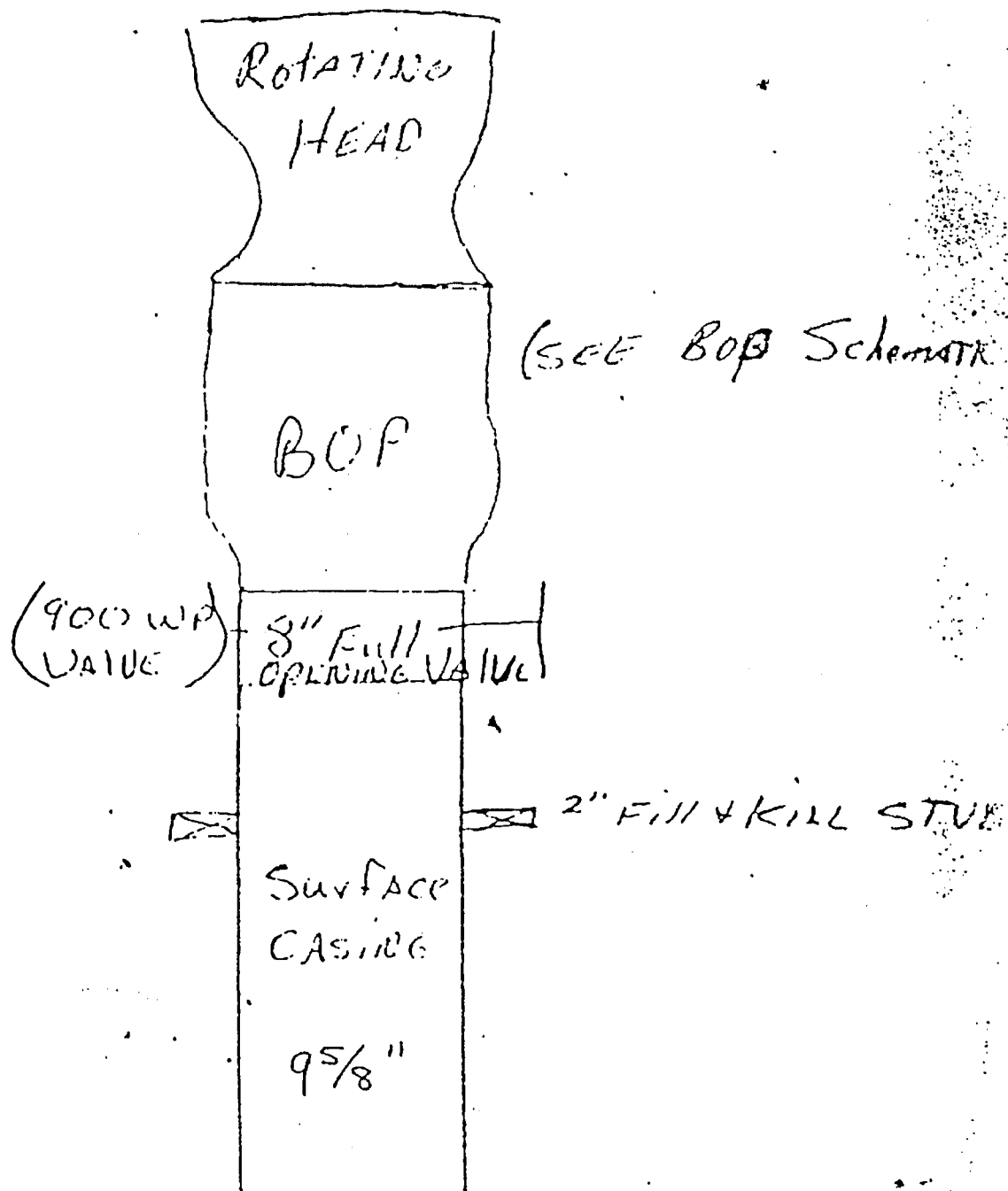
Initial opening of drill stem test tools will be restricted to daylight hours.

EXHIBIT "C"

Blowout Preventer
Diagram



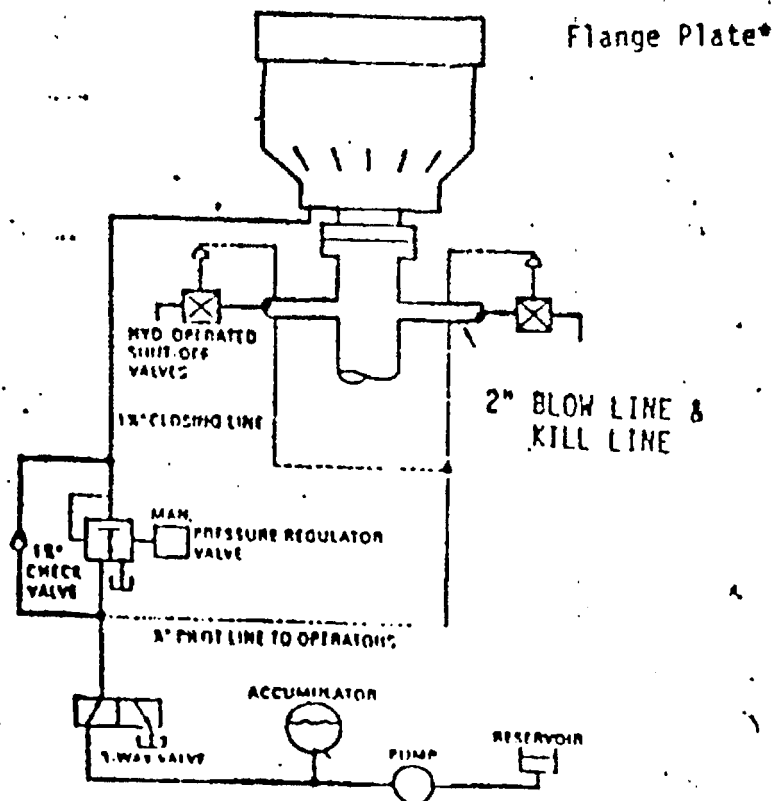
PLAN VIEW-CHOKE MANIFOLD



Prepared by: D. H. Christensen

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:

Anticipated bottom hole pressure = 600 psc
no lost circulation anticipated
no hydrogen sulfide anticipated

9. Any Other Aspects of this Proposal that should be Addressed: -no-

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (submit a map depicting access and well location).

- b. Location of proposed well in relation to town or other reference point:

Reference pit 212 from I-70

- c. Contact the County Road Department for use of county roads. The use of ^{Grand}San Juan County roads will require an encroachment permit from the ^{Grand}San Juan County Road Department.

- d. Plans for improvement and/or maintenance of existing roads:

County Rds in sec. 19 & 24

- e. Other: well access starts .02 miles

NE of Robin 24.1

2. Planned Access Roads:

- a. Location (centerline): shown on map exhibit

- b. Length of new access to be constructed: .02

- c. Length of existing roads to be upgraded: maintain existing access

- d. Maximum total disturbed width: 25 ft

- e. Maximum travel surface width: 15 ft

- f. Maximum grades: N/A
- g. Turnouts: N/A
- h. Surface materials: None for Drilling
- i. Drainage (crowning, ditching, culverts, etc): Flat blade for drilling, ditch for drainage control with production
- j. Cattleguards: None
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: 0.02 private
- l. Other: _____

✓ Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

✓ If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the authorized officer.

✓ If the well is productive, the access road will be rehabilitated or brought to Resource

(Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: see exhibit

4. Location of Production Facilities:

- a. On-site facilities: separator/deky, meter house, pit pump jack tank
- b. Off-site facilities: none
- c. Pipelines: Surface stat line to connect to Robin 2401 pipeline to compressor

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: color to match soils

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Hauled from Moab

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): NATIVE SAND

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material):

NATIVE SAND

The reserve pit will be located:

SEE ATTACHED

, and the pit walls will be sloped at no greater than ___ to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities:

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from: see map

The blooie line will be located: _____, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: _____

10. Plans for Restoration of the Surface:

The top 2 inches of topsoil material will be removed from the location and stockpiled separately on: see diagram

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between _____ and _____, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: specified by BLM
at time of abandonment

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: _____

11. Surface and Mineral Ownership: private / BLM

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the AO to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: NA
- c. Wildlife Seasonal Restrictions (yes/no): NA
- d. Off Location Geophysical Testing: NA
- e. Drainage crossings that require additional State or Federal approval: NA
- f. Other: _____

13. Lessee's or Operator's Representative and Certification

Representative: R. Lynn Dempsey
Name: SATURIA RESOURCES
Title: VP
Address: 2021 WESTRIDGE
PLANO TX 75075
Phone No.: 214 516 0246

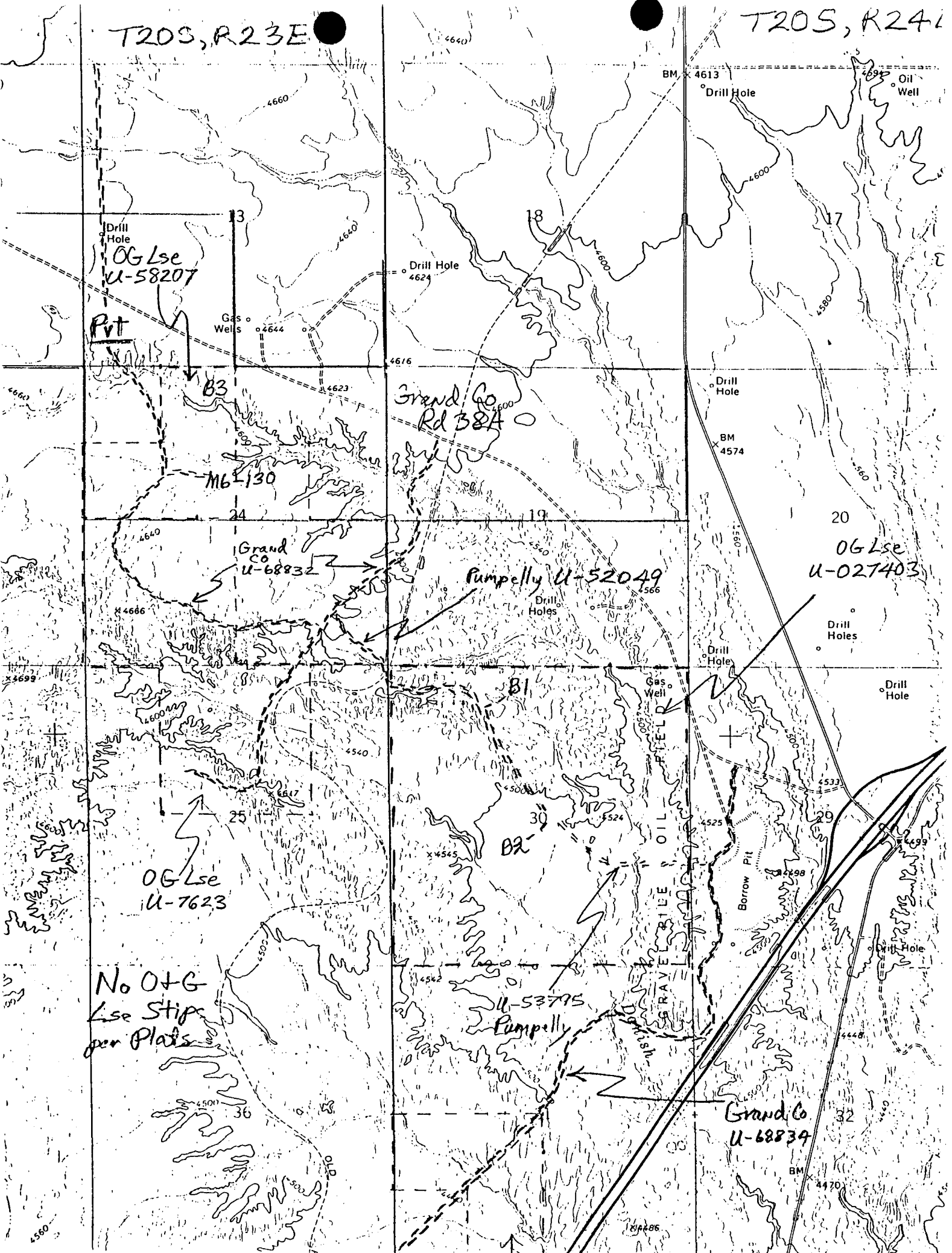
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by SATURIA RESOURCES

and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UT0841^{VA}. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

R. Lynn Dempsey
Signature _____
Title _____ Date 9-20-93

T205, K241



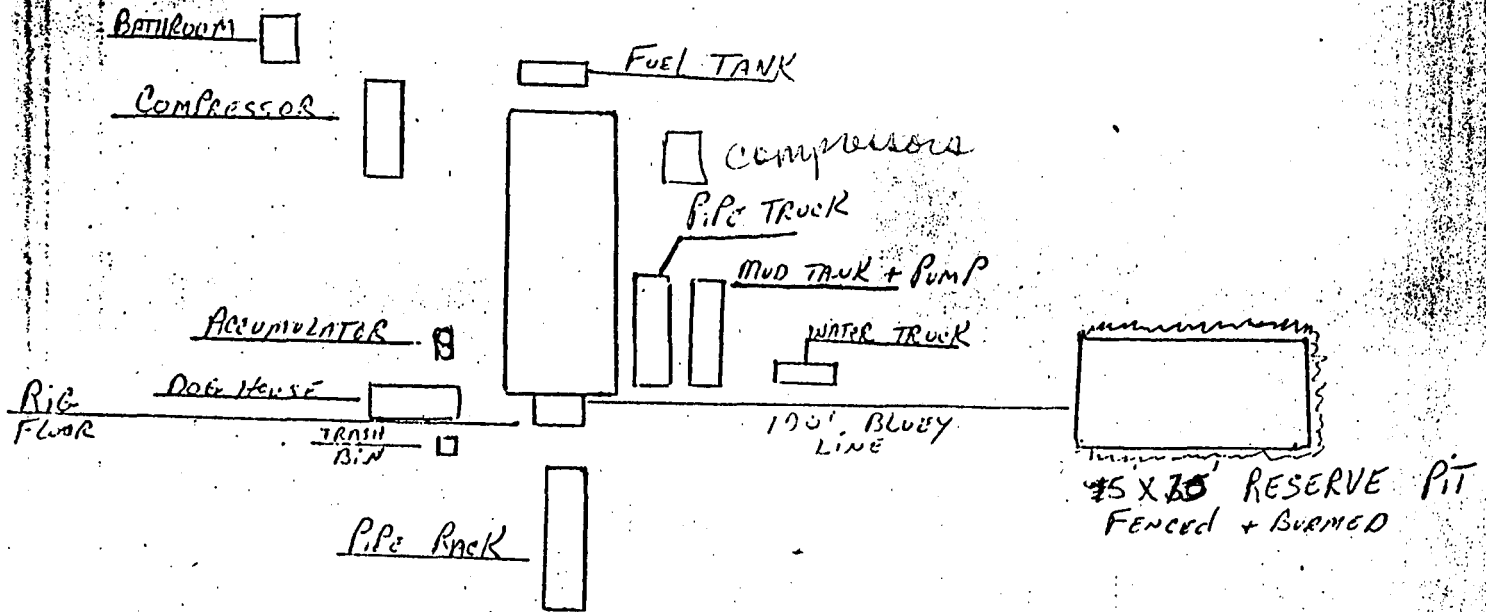


REFUGEE Schematic

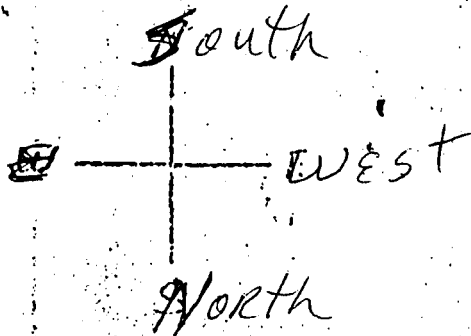
RIG LAY OUT

ACCESS ROAD

Parking Area



NORTH



RI

SEP 1

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TO: BLM District Office 7-14-93
Eric Jones

RE: NOTICES OF Staking for
wells Mc-130, Bison #3-UTU 5820;
wells Bison #1, Bison #2-UTU 27403

Dear Eric,

Please let this serve as notice
of stakings for the aforementioned
wells. Survey Plats included with
this notice.

Please schedule field study so
I may proceed with APD's.

Sincerely,
R. Lynn Hefner

NO/SPECIAL LEASE STIPULATION (ATTACHED)

(If you have any questions, please con-
tact the Branch of Fluid Minerals)

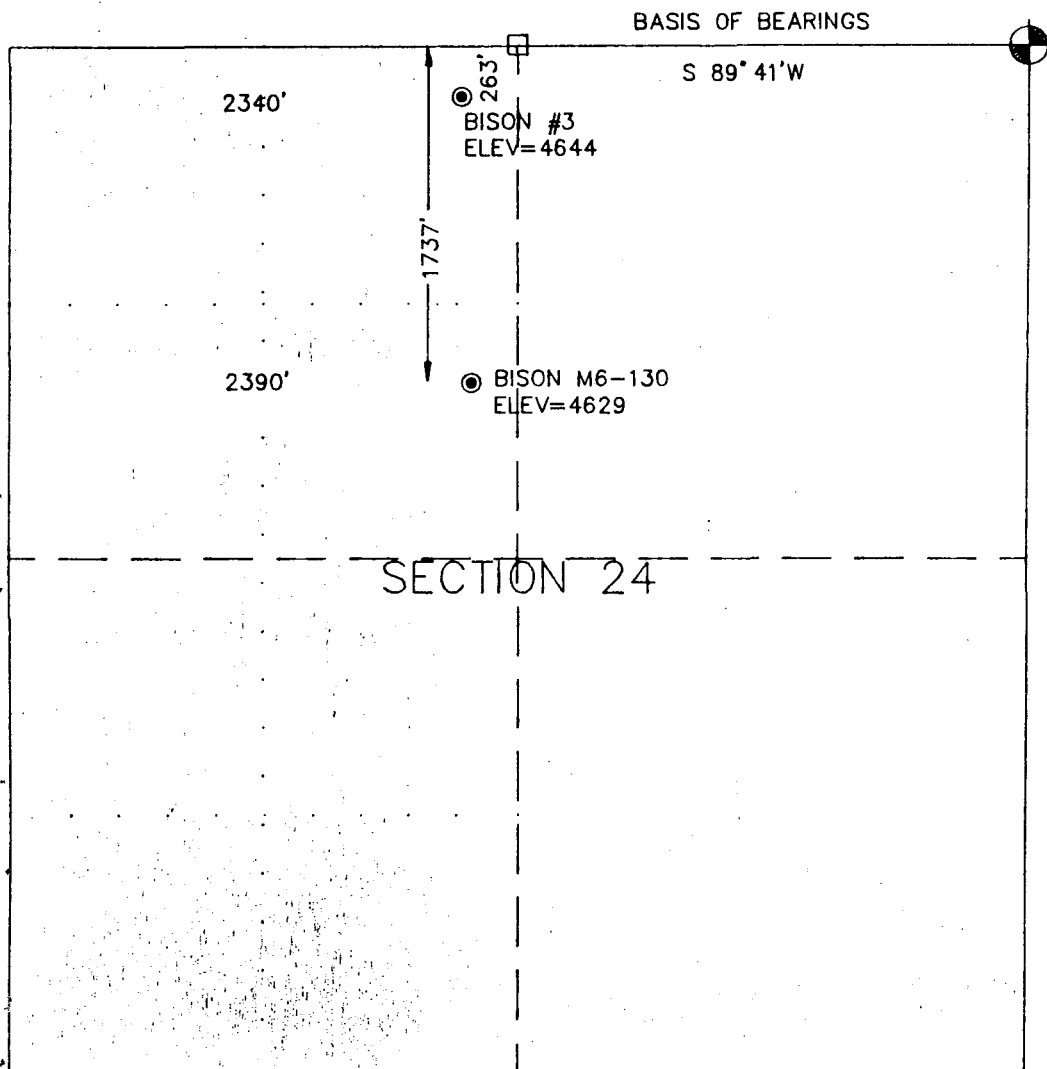
Posted: 7/16/93 Pulled:

APD Log# 93-69 cc: PAO, MDO

RA lra

A WELL LOCATION PLAT OF *BISON #3 & BISON M6-130*

IN THE
NW1/4 SECTION 24, T 20 S, R 23 E,
SLB & M, GRAND COUNTY, UTAH



LEGEND

- PROPOSED WELL LOCATION
WITH A 3/8" x 12" SPIKE
- ⊙ FOUND GLO BRASS CAP
- FOUND SQUARED POST 1

NOTE: ELEVATIONS BASED ON A ELEV
THE NORTH 1/4 CORNER SECT
7.5' USGS TOPO QUAD DANISH

SURVEYORS CEI

I, TIMOTHY M. KEOGH, DO HEREE
A REGISTERED UTAH LAND SURVEYOR,
NO. 7692 AS PRESCRIBED UNDER THE
UTAH, AND I FURTHER CERTIFY THAT
EXXON COMPANY, USA, I HAVE SURVEYED
AS SHOWN HEREON AND THAT SAME IS

6-29-93
DATE
TIMOTHY M. KEOGH

KEOGH
45 EAST CENTER ST

LEGEND

⊙ PROPOSED WELL LOCATION
WITH A 3/8" x 12"

⊙ FOUND GLO BRASS (

NOTE: ELEVATIONS BASED ON THE
NW CORNER SECTION 30 (FR
DANISH FLAT, UTAH)

SURVEYORS

I, TIMOTHY M. KEOGH, DO HEREBY
A REGISTERED UTAH LAND SURVEYOR
NO. 7692 AS PRESCRIBED UNDER
UTAH, AND I FURTHER CERTIFY THAT
EXXON COMPANY, USA, I HAVE SURVEYED
AS SHOWN HEREON AND THAT SAME

6-29-93
DATE TIMOTHY

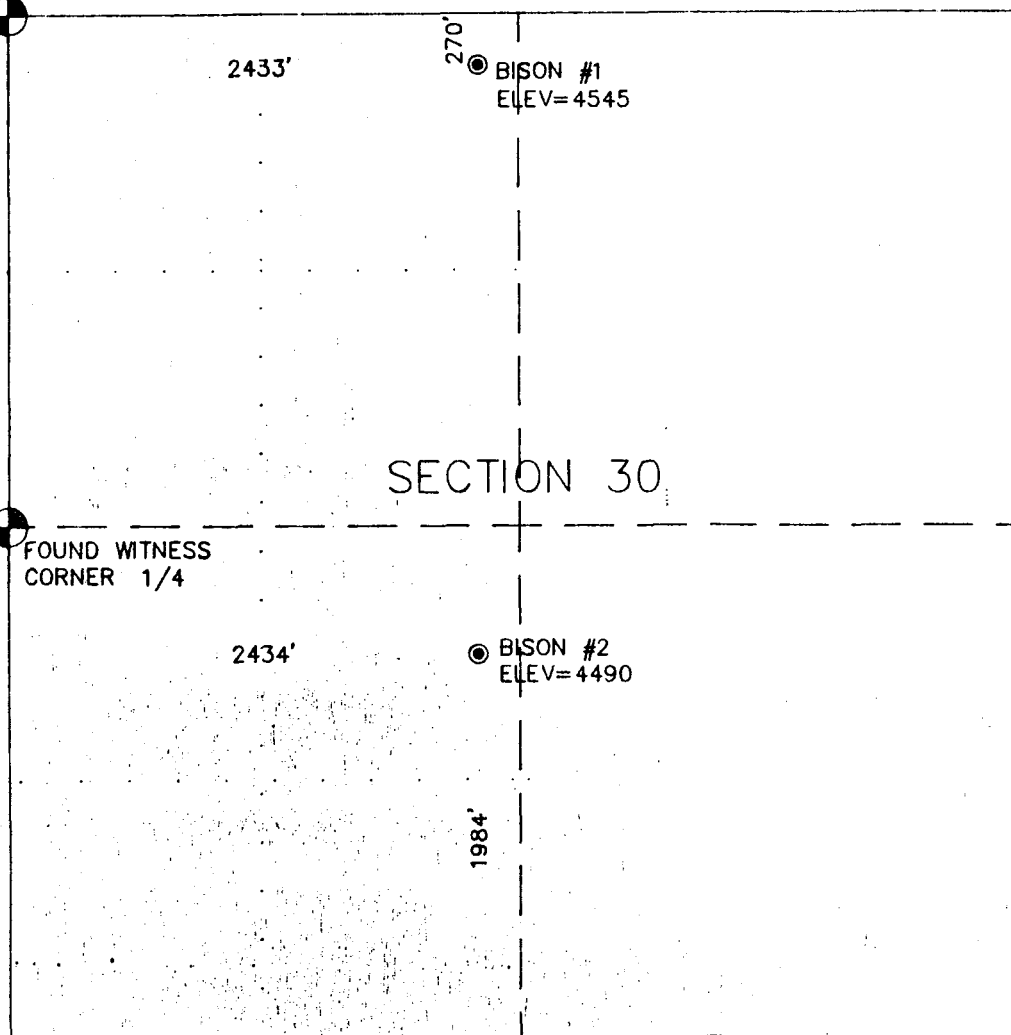
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A WELL LOCATION PLAT OF *BISON #1 & BISON #2*

IN THE
NW1/4 AND THE SW1/4 SECTION 30,
T 20 S, R 24 E, SLB & M, GRAND COUNTY, UTAH

NER SECTION
E, SLB & M

BASIS OF BEARINGS
NORTH



"FILE COPY"

Moab District
Grand Resource Area
885 South Sand Flats Road
Moab, Utah 84532

U-027403
U-58207
(UT-068)

Mr. Wayne Stout
Saturn Resources Corporations
787 South 650 East
Centerville, Utah 84014

Re: Onsite Inspections
Bison #1, #2, #3 and M6-130 Wells
T. 20 S., R. 24 E., Sec. 30, and
T. 20 S., R. 23 E., Sec. 24
leases U-027403 and U-58207
Grand County, Utah

AUG 16 1993

Dear Mr. Stout:

On August 4, 1993, you met with Eric Jones (Moab District Office) and Rich McClure (Grand Resource Area) for onsite inspections of the above referenced wells. During the inspections, surface use agreements for the wells on private surface and road rights-of-way for off-lease access were discussed. This letter will provide details for submitting the required information with the Applications for Permit to Drill (APD).

Prior to the approval of the APDs for the Bison #3 and M6-130 Wells, Saturn Resources will need to provide a surface use agreement signed by the landowner in T. 20 S., R. 23 E., section 24. Saturn Resources is responsible for reaching an agreement for the protection of surface resources, reclamation of disturbed areas, or damages in lieu thereof.

The landowner in section 24 is Holtz, Inc. Merlin Kingston, P.O. Box 87, Woods Cross, Utah 84087, is responsible for the Holtz, Inc. livestock grazing operations. There are several Officers and Directors associated with Holtz, Inc.:

R. O. Kingston
53 West Angelo Avenue
Salt Lake City, Utah 84115

C. E. Kingston
3753 South State
Salt Lake City, Utah 84115

E. M. Kingston
3500 South West Temple
Salt Lake City, Utah 84115

Access to oil and gas lease U-027403, T. 20 S., R. 24 E., Sec. 30, will require a road right-of-way (R/W) from BLM. There are two road R/Ws to section 30. One R/W (U-52049) accesses section 30 from the north, and one R/W (U-53795) accesses section 30 from the east. Raphael Pumpelly is the holder of both R/Ws. Saturn can acquire both R/Ws from Mr. Pumpelly through an assignments of R/W. Each R/W assignment requires a completed Standard Form 299, a \$50.00 filing fee and written concurrence from Mr. Pumpelly. If assignments of the R/Ws are not acquired, Saturn will need to apply for a separate road R/W by submitting a Standard Form 299. The processing of a R/W requires a fee which would probably be \$300.00. Enclosed are Standard Forms 299 for your reference.

In addition to the road R/Ws held by Mr. Pumpelly, Saturn Resources should acquire the R/W for the pipeline from the Martha wells (U-57121). Copies of the Pumpelly R/W grants are enclosed for your reference.

Providing the surface use agreements and R/Ws will expedite the processing of the APDs. You can contact Rich McClure at 801-259-8193 if any additional information is needed.

Sincerely,

Area Manager

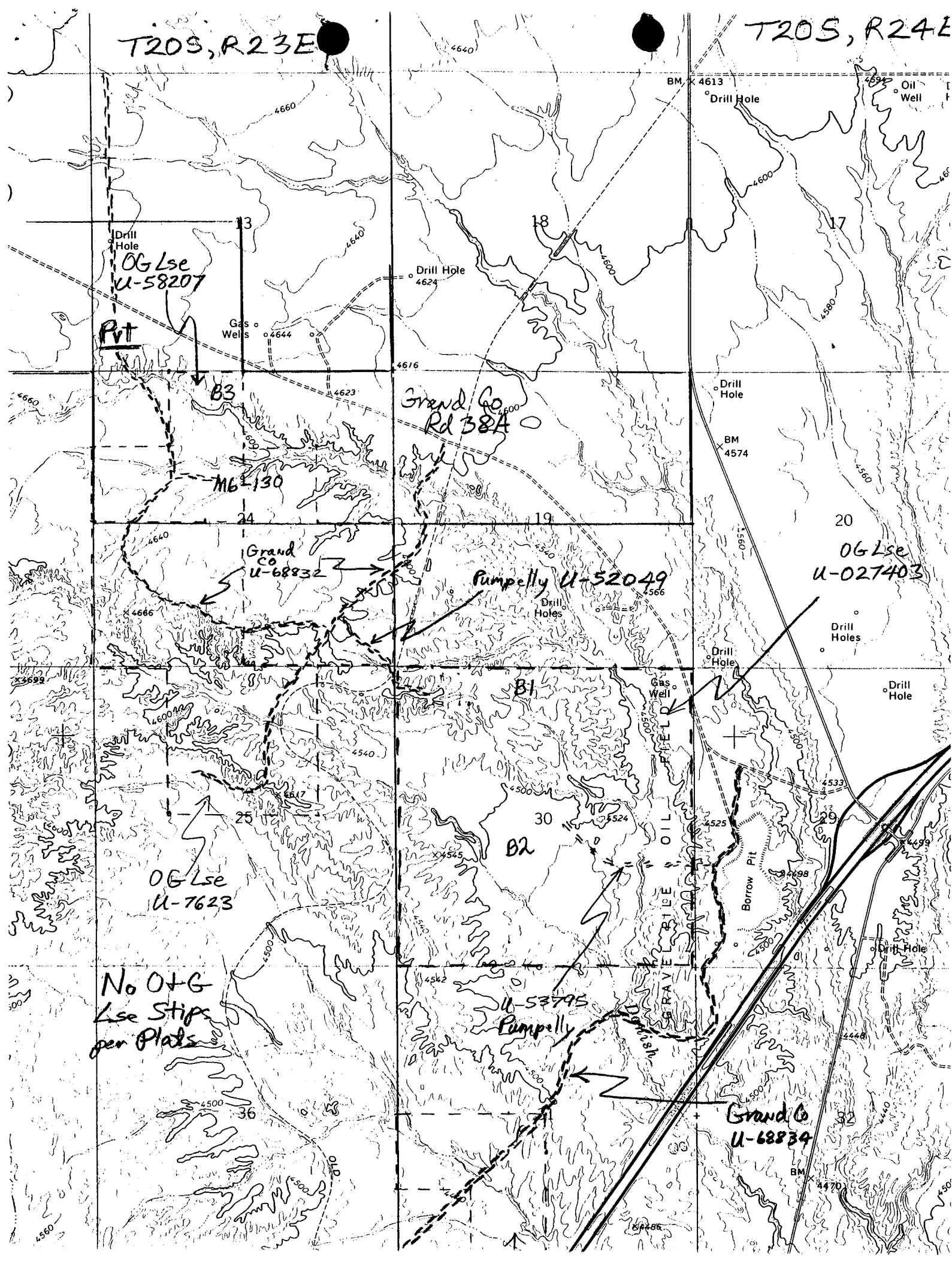
Enclosure
Standard Forms 299 (3)
R/W Grants (3)

cc: U-065
Lynn Dempsey

RMClure:rlh:8/16/93 C:\SW-BIN-ONST.APD

T20S, R23E

T205, R24E





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 2, 1993

Saturn Resources Corporation
2021 Westridge
Plano, Texas 75075

Re: M6-130 Well, 1737' FNL, 2390' FWL, SE NW, Sec. 24, T. 20 S., R. 23 E., Grand County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 102-16B dated September 26, 1979, approval to drill the referenced gas well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Promptly notify the Division when the well is completed for production. A determination will be made at that time as to the operation of the adjacent Robin G. No. 24-4 and Robin G. No. 24-1 wells.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after commencing drilling operations.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or Mike Hebertson, Oil and Gas Field Specialist, (Home) (801)269-9212.



Page 2
Saturn Resources Corporation
M6-130 Well
December 2, 1993

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-019-31346.

Sincerely,



for R.J. Firth
Associate Director, Oil and Gas

Idc
Enclosures
cc: Grand County Assessor
Bureau of Land Management, Moab
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

3. ADDRESS AND TELEPHONE NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8	7"	20 lb.	150	35 SXS B
6 3/4	4 1/2	10.5 lb.	1400	155 SXS H

5. LEASE DESIGNATION AND SERIAL NO.

UTU 58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. AM WELL NO.

M6-130

10. FIELD AND POOL, OR WILDCAT

Quarter Cisco

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

T20S223E SEC 24

12. COUNTY OR PARISH

13. STATE

Grand

UT

16. NO. OF ACRES IN LEASE

120 acres

19. PROPOSED DEPTH

1400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

120

20. ROTARY OR CABLE TOOLS

Rotary

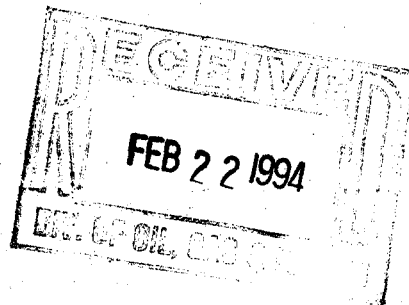
22. APPROX. DATE WORK WILL START*

23.

RECEIVED
MOAB DISTRICT OFFICE

93 OCT -4 AM 8:25

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Associate District Manager

APPROVED BY

TITLE

DATE

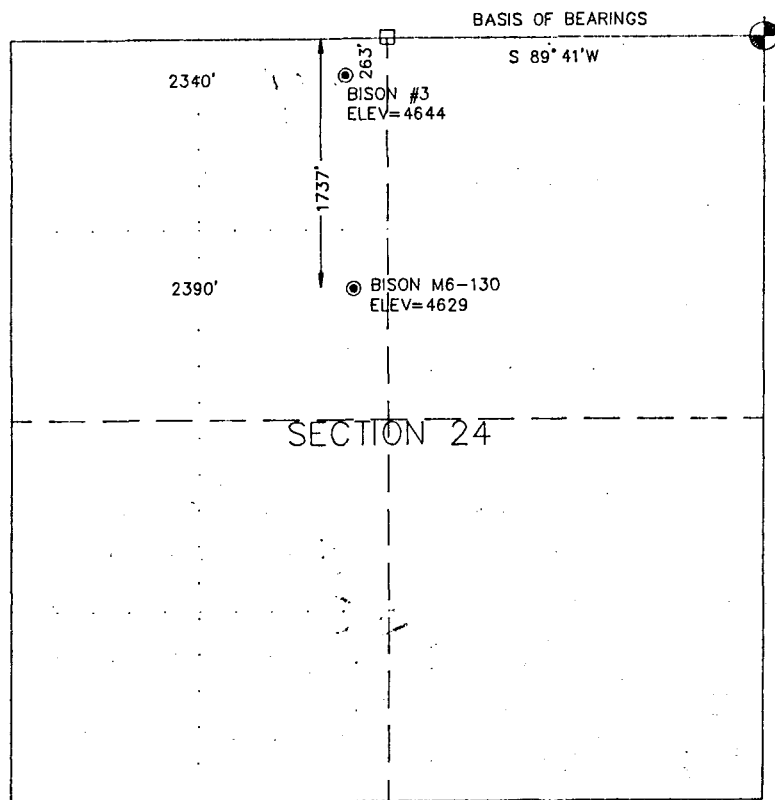
FEB 16 1994

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A WELL LOCATION PLAT OF *BISON #3 & BISON M6-130*

IN THE
NW1/4 SECTION 24, T 20 S, R 23 E,
SLB & M, GRAND COUNTY, UTAH



SECTION 24

GRAPHIC SCALE



(IN FEET)
1 inch = 1000 ft.

LEGEND

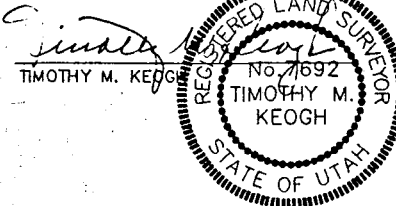
- PROPOSED WELL LOCATION. MONUMENTED WITH A 3/8" x 12" SPIKE AND LATH
- ⊕ FOUND GLO BRASS CAP MONUMENT
- FOUND SQUARED POST 1/4 CORNER

NOTE: ELEVATIONS BASED ON A ELEVATION OF 4640 AT THE NORTH 1/4 CORNER SECTION 24 (ELEV. FROM 7.5' USGS TOPO QUAD DANISH FLAT, UTAH).

SURVEYORS CERTIFICATE

I, TIMOTHY M. KEOGH, DO HEREBY CERTIFY THAT I AM A REGISTERED UTAH LAND SURVEYOR, HOLDING CERTIFICATE NO. 7692 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH, AND I FURTHER CERTIFY THAT UNDER AUTHORITY OF EXXON COMPANY, USA, I HAVE SURVEYED THE WELL LOCATION AS SHOWN HEREON AND THAT SAME IS TRUE AND CORRECT.

6-29-93
DATE



KEOGH LAND SURVEYING

45 EAST CENTER STREET

MOAB, UTAH, 84501

A SURVEY PLAT OF

BISON #3 & BISON M6-130

IN THE
NW1/4 SECTION 24, T 20 S, R 23 E,
SLB & M, GRAND COUNTY, UTAH

PREPARED FOR

BISON RESOURCES

DATE: 6-29-93	DRAWN BY: TMK	CHECKED BY: TMK
SCALE: 1"=1000'	F.B.# 110	#21 BISON.DWG

Saturn Resources
Bison M6-130
Lease U-58207
SENW Section 24, T.20S., R.23E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 0841 (Principal - Saturn Resources) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The APD specified that 8-5/8 inch casing would be set in 8-7/8 inch hole. We assume that a larger hole size will be necessary to run the pipe. Regardless of the surface hole size, the casing must be cemented to surface.

2. The following air drilling requirements, specified in Onshore Oil and Gas Order No. 2, are to be followed:

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust
- Blooie line discharge 100 feet from wellbore and securely anchored
- Straight run on blooie line unless otherwise approved
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the wellbore
- Mud circulating equipment, water and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

3. Two wells, Robin G. 24-1 and Robin G. 24-4, are located approximately 300 feet from the proposed well. In accordance with State spacing order no. 102-16B, oil wells must be 400 feet apart and gas wells must be 1320 feet apart in this area. Our records indicate that the Robin G. 24-1 produces from the Cedar Mountain Formation and the Robin G. 24-4 produces from the Dakota Sandstone. Therefore, the Bison M6-130 cannot produce from either of these formations.

B. SURFACE USE PLAN

1. No drilling will be allowed from May 15 through June 15 to protect antelope fawning. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the authorized officer.
2. No construction or drilling operations will be authorized between April 1 and July 15, unless additional raptor surveys are completed prior to conducting operations to identify and avoid raptor nesting sites within 1/2 mile of the proposed action. Any peregrine falcon nesting areas identified within the project area will be avoided by 1 mile. These limitations does not apply to maintenance and operation of existing wells.
3. New roads will be constructed with a flat-bladed travel surface of 12-15 feet wide. Drainage control (waterbars, ditches, crowning) will be provided and maintained to prevent erosion of the travel surface. Class III Road Standards will be implemented if necessary for road maintenance and erosion control.
4. No vehicular traffic will be for authorized cross-country pipeline construction during wet weather when soils are saturated and subject to compaction or rutting.
5. Pipeline crossings along roads will be covered with soil and maintained to ensure there is adequate soil covering the pipeline for protection from vehicular traffic.
6. After the completion of drilling, the top of any blooie/reserve pits containing fluids will be covered with netting of one inch or less.
7. In the event the well pad or road is graveled or surfaced, the material will be removed prior to recontouring the surface for rehabilitation.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval from the District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and /or samples) will be submitted when requested by the District Office.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson or Rich McClure of the Grand Resource Area in Moab, Utah, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

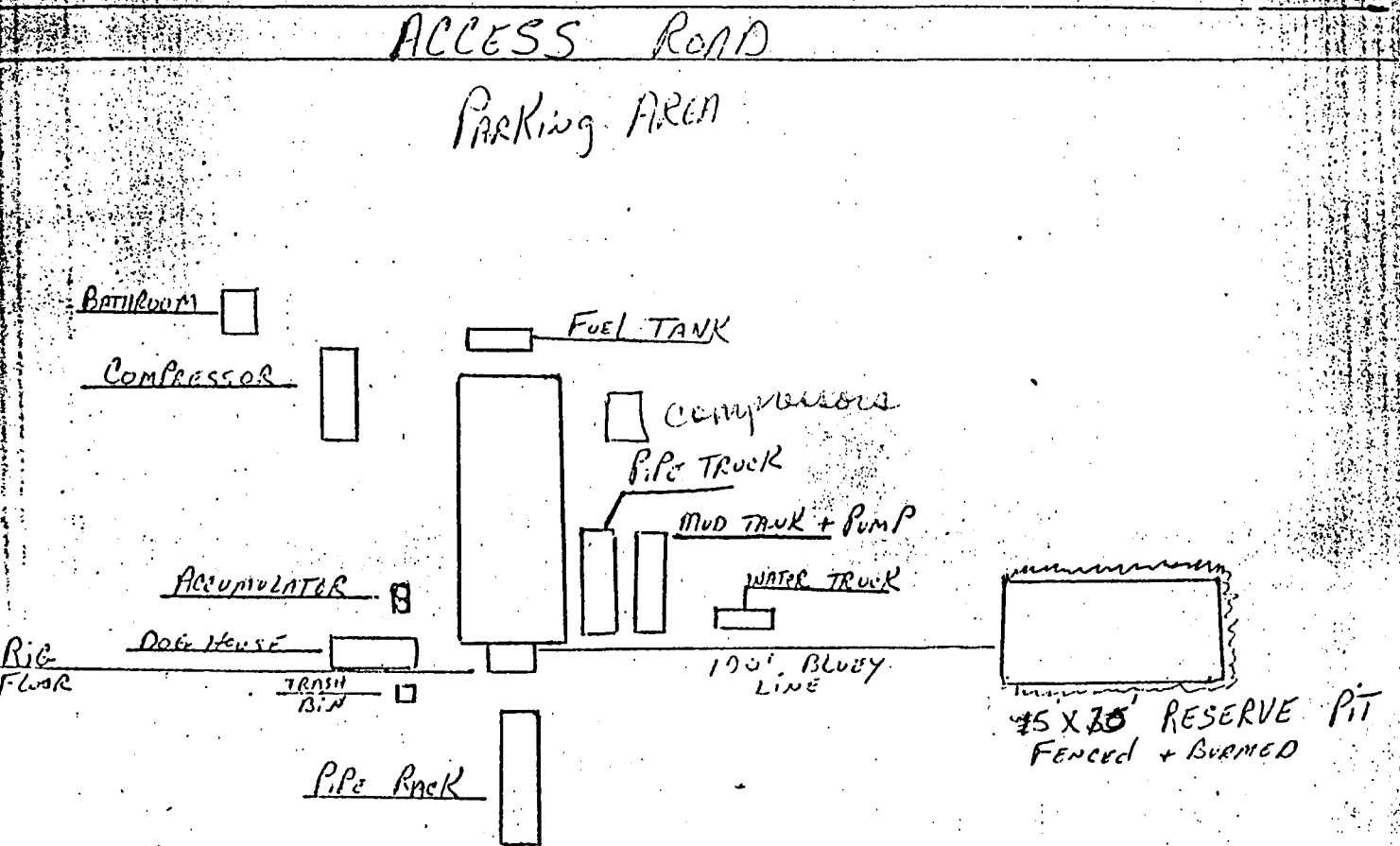
3 hours prior to testing BOPE;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

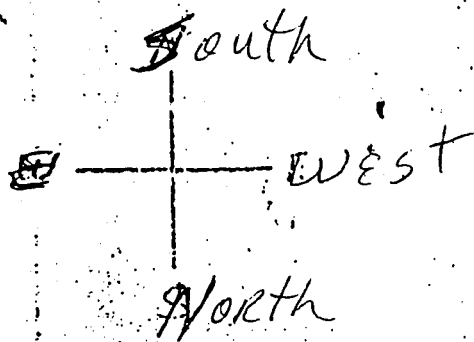
Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-2214

RIG LAY OUT



North



RF

SEP 1

08

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: SATURN RESOURCES

WELL NAME: M6-130

API NO. 43-019-31346

Section 24 Township 20S Range 23E County GRAND

Drilling Contractor CABLE TOOL

Rig #

SPUDDED: Date 3/16/94

Time

How ROTARY

Drilling will commence

Reported by FRM

Telephone #

Date 4/8/94 SIGNED FRM

OPERATOR SATURN RESOURCES CORP

OPERATOR ACCT. NO. H 1090

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12343	43-019-31346	M6-130		24	20S	23E	GRAND	3-16-94	
WELL 1 COMMENTS: *UNABLE TO LOCATE OPERATOR; ENTITY ADDED PER DOGM.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

4-16-98

Date

Phone No. ()

PHONE CONVERSATION DOCUMENTATION FORM

☒ This is the original form ☐ or a copy ☐

☒ Route this form to:

☒ WELL FILE 43-019-31346 (M6-130)

☐ SUSPENSE

☐ OTHER

Section 24 Township 20S Range 23E

API number 43-019-31346

Return date _____

To: initials _____

Date of phone call: April 17, 1998

Time: 8:45 AM

DOGM employee (name) Carol Daniels

Initiated call? ☒

Spoke with:

Name Verlene Butts

Initiated call? ☐

of (company/organization) BLM / Moab

Phone no. 1-801-259-6111

Topic of conversation: Sutton Res Well No. 46-130 - Any Log or Work we don't have

Highlights of conversation: Verlene said there was lots of notes in the file for this well. No drl. or well reports. She will copy the notes and mail them to us.

After conversation with Verlene - I notified Don Staley & Gil Hunt of the results verbally.

10:45 AM - Eric Jones - BLM / Moab - BLM - Well Status Drilling - (Shut-In) - Surface Casing - Cement Casing 160'

04/20/98 - Received notes, etc. from Verlene - 10:15 AM

4/24/98

Gil,

If OK with you, we will TA and use Eric Jones depth of 160' as TD.

I'm wondering if this paperwork would be better placed if we put it in the compliance files instead of the well file. There are several wells mentioned, but not a lot of specifics about the m6-130. Your opinion?
DTS

Don,

I agree on both counts.

Gil

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

See Attached List.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator

Falcon Energy, LLC

3a. Address

4103 So. 500 W. Salt Lake City, Utah 84123

3b. Phone No. (include area code)

801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Douglas H. Bowler

Title

Manager

Signature

Date

12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E.</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E.</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E.</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E.</i>	430193122300S01	Gas	97%
UTU-17309	W.K. #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-1 3D	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

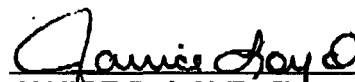
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

))
SS:
)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing Instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising
Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5-470	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

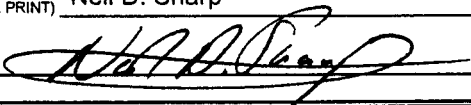
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 58207
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1737' fnl & 2390' fwl QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 20S 23E		8. WELL NAME and NUMBER: M6-130 9. API NUMBER: 4301931346 10. FIELD AND POOL, OR WILDCAT: Greater Cisco
		COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to inform the State of Utah that the M6-130 is an oil well producing out of the Brushy Basin Member of the Morrison Formation in Grand County, Utah. If there is any other information required please contact Running Foxes Petroleum at the above address or phone number.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u></u>	DATE <u>10/6/2006</u>

(This space for State use only)

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Well Completion Report: M6-130

Report Date: May 9, 2006
Company: Running Foxes Petroleum
Project: Cisco Springs
Company Geologist: Steven Tedesco
Logging Geologist: Neil D. Sharp
VP Operations: Greg Simonds
Field Supervisor: Sam Gardner
API: 43-019-31346-00-00
Lease Name: M6-130
Field: Greater Cisco
County: Grand
State: Utah
Section: 24
Township: 20S
Range: 23E
Location: SE NW
Coordinates: 1737' fnl & 2390' fwl
Elevation: 4629 ft. (GL)
Drilling Company: Propetroco, Inc.
Tool Pusher: Terry Leach
Spud Date: March 16, 2006
Drilling Date(s): March 21 to March 28, 2006
Drilling Fluid: Air
Hole Size: 6.25 inches
Surface Casing: 157 ft. x 7 inches
Casing Run: 1300 ft. x 4.5 inches
Cement Date: March 28, 2006
Cemented to: 800 ft.
Perforation Interval: 1122'-1128' Cedar Mountain (K), 1206'-1218' Brushy Basin (J)

Comments: This well was drilled to 1458 ft., still in the Morrison Formation (Lower Brushy Basin), but due to loss of circulation and borehole integrity failing (hole caving in) the actual TD was 1340 ft. Both Compensated Density and Dual induction logs were run on the hole down to 1340 ft. by Precision Wireline (Weatherford) out of Rock Springs, UT. Casing was set to 1300 ft. and the well was cemented to 800 ft. Rocky Mtn. Wireline Services of Grand Junction, CO perforated and ran a CCL Log on this well. The Cedar Mountain (K) was perforated from 1122 ft. to 1128 ft. (Gas Zone) and the Brushy Basin (J) was perforated from 1206 ft. to 1218 ft. (Oil Zone).

nds

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU 58207							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Running Foxes Petroleum, Inc		7. Unit or CA Agreement Name and No.							
3. Address 7060 B South Tucson Centennial, CO 80112		8. Lease Name and Well No. M6-130							
3a. Phone No. (include area code) 720-377-0923		9. AFI Well No. 43-019-31346							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SE NW 1737' fml & 2390' fwl At top prod. interval reported below same as above At total depth same as above		10. Field and Pool, or Exploratory Greater Cisco							
14. Date Spudded 03/16/2006		15. Date T.D. Reached 03/28/2006							
16. Date Completed 04/06/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4629 ft. (GL) 4639 ft. (KB)							
18. Total Depth: MD 1458 ft. TVD		19. Plug Back T.D.: MD 1340 ft. TVD							
20. Depth Bridge Plug Set: MD None TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density & Induction (Precision Wireline)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 5/8"	7"/?	20 #/ft.	surface	157'		35 sks.		150'	
6.25"	4.5"/J55	10.5 #/ft.	surface	1300'		20 sks./bntnte		800'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
4.4 #ft.	1282 ft.	none	n/a						
25. Producing Intervals CD-MR									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Cedar Mountain (K)		1084'	1198'	1122'-1128'		.42	2 per ft.		
B) Brushy Basin (Jm)		1198'	TD	1206'-1218'		.42	2 per ft.		
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
none		n/a							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2006	04/10/2006	24	→	20	20	2			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	20	20	2		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2006	04/10/2006	24	→	20	20	2			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	20	20	2		Producing	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mancos (K)	Surfac	978'			
Dakota (K)	1002'	1083'			
Cedar Mountain (K)	1084'	1198'			
Brushy Basin (Jm)	1198'	TD			

32. Additional remarks (include plugging procedure):

Surface casing was set by a previous operator. The cement used for the production casing was a Baker Hughes gel forming bentonite.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Neil D. SharpTitle Geologist

Signature _____

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678
Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112
Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE NW SEC. 24 T20S - R23E

5. Lease Serial No.
UTU 58207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **M6 - 130**

9. API Well No.
43019 - 31346

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

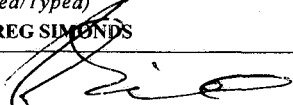
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) GREG SIMMONS	Title V.P. OPERATIONS
Signature 	Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Division of Resources Moab Field Office Date 6/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

**RECEIVED
JUN 19 2006**

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 24-1, 24-4, M6-130
Section 24, T20S, R23E
Lease UTU58207
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

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Dustin,

12-6-6

43.019.31346

20S

23E

24

To supplement your files, attached is some information from our file on Running Foxes' M6-130 well that was drilled this past summer.

The Completion Report contains errors, for example, the cement top on the surface casing is listed at 150 feet (this is actually the setting depth of the surface casing which was cemented to surface by Saturn in ~1994).

I don't know what to make of the reference to bentonite in cementing the production casing.

We attached a condition of approval specifying that the M6-130 well was not to be completed in the Cedar Mountain Formation based on proximity to the Robin G. 24-1 which is a gas well producing from the Cedar Mountain. The M6-130 completion report lists completions in the Cedar Mountain (20 Mcf/d) and Morrison-Brushy Basin (20 bo/d), but their July '06 production report lists only oil production.

This certainly won't clear things up, but maybe it will help.

Thanks,

Eric Jones



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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-58207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
M6-130

9. API Well No.
43-019-31346 (original)

10. Field and Pool, or Exploratory
Greater Cisco

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 24, T20S, R23E, SLM

12. County or Parish
Grand

13. State
Utah

1a. Type of Work: ☒ DRILL ☐ REENTER

APD RENEWAL BY NEW OPERATOR

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator
Falcon Energy, LLC

3a. Address
1383 Bridle Path Ct, Fruita, CO 81521

3b. Phone No. (Include area code)
(970) 234-8095

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface 1737 ft from north line and 2390 ft from west line (SENW)
At proposed prod. zone Same as at surface (vertical well)

14. Distance in miles and direction from nearest town or post office*
5.6 miles north of Cisco, Utah (see Attachments 2 and 3b)

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
250 feet

16. No. of Acres in lease
120

17. Spacing Unit dedicated to this well
10 acres for oil

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
330 feet

19. Proposed Depth
1800 feet

20. BLM/BIA Bond No. on file
UTB-0001236
Encore Energy, LLC

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4629 feet graded GL

22. Approximate date work will start*
9

23. Estimated duration
21 days

Certified well plat on file with BLM 24. Attachments 1b, 2, 3a, 3b, 3c, and 6

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer. Production equipment plat

25. Signature

Wayne O. Stout

Name (Printed/Typed)

Wayne O. Stout

Date

8-8-04

Title
Managing Member

Approved by (Signature)

H. Lynn Jackson

Name (Printed/Typed)

H. Lynn Jackson

Date

3/20/06

Title
Assistant Field Manager,
Division of Resources

Office

Ticab Field Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVE w/ And as a Sundry Notice
amending an existing approved APD; reg 3-17-06

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
RECEIVED
MOMB FIELD OFFICE

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DEC 12 2006

DIV. OF OIL, GAS & MINING

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APD Amendment
Falcon Energy, LLC
M6-130 Well
Lease UTU-58207
Section 24, T20S, R23E
Grand County, Utah

An Application for Permit to Drill (APD) was approved for this well in 1993. The well pad was constructed and drilling began, but stopped after the surface casing was set. Because a valid APD exists and the surface disturbance has already taken place, this APD will be evaluated as a Sundry Notice amending the existing APD only insofar as actual drilling operations deviate from the existing APD.

CONDITIONS OF APPROVAL

A. DRILLING PLAN

1. Pressure control equipment must conform to the minimum standards of a 2M system pursuant to Onshore Oil & Gas Order No. 2 (OOGO #2). For future reference, any proposal to use a system rated at less than 2M must be submitted in the form of a request for variance from the Onshore Order and must be accompanied by supporting data.
2. Air drilling operations must be conducted in conformance with the provisions of OOGO #2.III.E *Special Drilling Operations*.
3. The use of reconditioned casing is contingent upon said casing having been tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing of the same weight and grade.
4. Two wells, Robin G. 24-1 and Robin G. 24, are located approximately 300 feet from the M6-130 well. In accordance with State of Utah well spacing Cause No. 102-16B, which covers the subject area, oil wells must be 400 feet apart and gas wells must be 1320 feet apart. Our records indicate that the Robin G. 24-1 well is completed in the Cedar Mountain Formation, and the Robin G. 24-4 well is completed in the Dakota Sandstone. Therefore, the M6-130 well cannot be completed in either of these formations.

B. SURFACE USE PLAN

1. No drilling will be allowed from May 15 through June 15 to protect antelope fawning. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the authorized officer.
2. No construction or drilling operations will be authorized between April 1 and July 15, unless additional raptor surveys are completed prior to conducting operations to identify and avoid raptor nesting sites within 1/2 mile of the proposed action. Any peregrine falcon nesting areas identified within the project area will be avoided by 1 mile. These limitations does not apply to maintenance and operation of existing wells.
3. New roads will be constructed with a flat-bladed travel surface of 12-15 feet wide. Drainage control (waterbars, ditches, crowning) will be provided and maintained to prevent erosion of the travel surface. Class III Road Standards will be implemented if necessary for road maintenance and erosion control.
4. No vehicular traffic will be for authorized cross-country pipeline construction during wet weather when soils are saturated and subject to compaction or rutting.
5. Pipeline crossings along roads will be covered with soil and maintained to ensure there is adequate soil covering the pipeline for protection from vehicular traffic.
6. After the completion of drilling, the top of any blooie/reserve pits containing fluids will be covered with netting of one inch or less.
7. In the event the well pad or road is graveled or surfaced, the material will be removed prior to recontouring the surface for rehabilitation.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Moab Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

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Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
UTU 58207

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Rehydr.				7. Unit or CA Agreement Name and No.					
Other _____				8. Lease Name and Well No. M6-130					
2. Name of Operator Running Foxes Petroleum, Inc				9. AFI Well No. 43-019-31346					
3. Address 7060 B South Tucson Centennial, CO 80112				3a. Phone No. (include area code) 720-377-0923					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SE NW 1737' fnl & 2390' fwl At top prod. interval reported below same as above At total depth same as above				10. Field and Pool, or Exploratory Greater Cisco					
11. Sec., T., R., M., on Block and Survey or Area S24 T20S T23E				12. County or Parish Grand					
13. State UT				17. Elevations (DF, RKB, RT, GL)* 4629 ft. (GL) 4639 ft. (KB)					
14. Date Spudded 03/16/2006		15. Date T.D. Reached 03/28/2006		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/06/2006		18. Total Depth: MD 1458 ft. TVD			
19. Plug Back T.D.: MD 1340 ft. TVD		20. Depth Bridge Plug Set: MD None TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density & Induction (Precision Wireline)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 5/8"	7"/?	20 #/ft.	surface	157'		35 sks.		150'	
6.25"	4.5"/J55	10.5 #/ft.	surface	1300'		20 sks./bntnte		800'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
4.4 #ft.	1282 ft.	none	n/a						
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Cedar Mountain (K)		1084'	1198'	1122'-1128'		.42	2 per ft.		
B) Brushy Basin (Jm)		1198'	TD	1206'-1218'		.42	2 per ft.		
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
none		n/a							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2006	04/10/2006	24	→	20	20	2			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	20		2		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2006	04/10/2006	24	→	20		2			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	20		2		Producing	

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mancos (K)	Surfac	978'			
Dakota (K)	1002'	1083'			
Cedar Mountain (K)	1084'	1198'			
Brushy Basin (Jm)	1198'	TD			

32. Additional remarks (include plugging procedure):

Surface casing was set by a previous operator. The cement used for the production casing was a Baker Hughes gel forming bentonite.

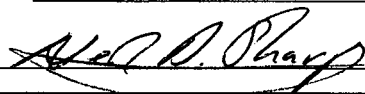
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Neil D. SharpTitle Geologist

Signature



Date

05/25/06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Report: M6-130

Report Date: May 9, 2006
Company: Running Foxes Petroleum
Project: Cisco Springs
Company Geologist: Steven Tedesco
Logging Geologist: Neil D. Sharp
VP Operations: Greg Simonds
Field Supervisor: Sam Gardner
API: 43-019-31346-00-00
Lease Name: M6-130
Field: Greater Cisco
County: Grand
State: Utah
Section: 24
Township: 20S
Range: 23E
Location: SE NW
Coordinates: 1737' fnl & 2390' fwl
Elevation: 4629 ft. (GL)
Drilling Company: Propetroco, Inc.
Tool Pusher: Terry Leach
Spud Date: March 16, 2006
Drilling Date(s): March 21 to March 28, 2006
Drilling Fluid: Air
Hole Size: 6.25 inches
Surface Casing: 157 ft. x 7 inches
Casing Run: 1300 ft. x 4.5 inches
Cement Date: March 28, 2006
Cemented to: 800 ft.
Perforation Interval: 1122'-1128' Cedar Mountain (K), 1206'-1218' Brushy Basin (J)

Comments: This well was drilled to 1458 ft., still in the Morrison Formation (Lower Brushy Basin), but due to loss of circulation and borehole integrity failing (hole caving in) the actual TD was 1340 ft. Both Compensated Density and Dual induction logs were run on the hole down to 1340 ft. by Precision Wireline (Weatherford) out of Rock Springs, UT. Casing was set to 1300 ft. and the well was cemented to 800 ft. Rocky Mtn. Wireline Services of Grand Junction, CO perforated and ran a CCL Log on this well. The Cedar Mountain (K) was perforated from 1122 ft. to 1128 ft. (Gas Zone) and the Brushy Basin (J) was perforated from 1206 ft. to 1218 ft. (Oil Zone).

nds

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE NW 1737' fnl & 2390' fw1
S24 T20S R23E**

5. Lease Serial No.

UTU-58207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

M6-130

9. API Well No.

43-019-313-46-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has acidized the aforementioned well. This well was acidized with 500 gallons of 15% HCL at the intervals of 1206'-1218' GL in the Brushy Basin Formation.

Attached: Treatment Report

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Date

3/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING



Well Treatment Report

Frac Tech Services L.L.C.

Date:	21-Jan-08	District:	Parachute, CO 81635	Job No:	11000273 A	Customer:	Running Foxes Petroleum
		Lease:	M6-130	Field:		Location:	
County:	Grand County Ute	API #:	API No.	Stage #:	Stage 1	Page:	1 of 2

WELL DATA		Formation:	Corcoran & Cozzie	TD:	0'	PB:		Sand/Materials Job Design
Casing Size:	4.50 in	Weight:	10.50 #	Set From/To:		Surface to T.D		0 lbs 100 Mesh
Liner Size:	n/a	Weight:	n/a	Set From/To:		n/a		0 lbs 30/50 Ottawa
Tubing Size:	2 3/8 in. OD	Weight:	5 #	Set at:		n/a		0 lbs 40/70 White
Packer Type:	n/a	Set at:	n/a	Tail Pipe		n/a		0 lbs 20/40 Ottawa
No. of Perfs:	16	Perf Size:	0.41 "	Perforated Interval:		442 to 446	0 lbs HFT Diverter	

TREATMENT DATA		Job Type:	Slickwater				Capacities		
Pad Type:	Slickwater	Acid Volume:	600 gallons	15% Hydrochloric					
Base Fluid Type:	Fresh Water	Pad Volume:	600 gallons	2 % KCL					
		Prop Ladden	294 gallons	2% KCL					
Foam Quality:	n/a	Flush	528 gallons	Slickwater		Tubing:		4 bbl	
Prop Types:	100 Mesh Sand	Proppant Quantity Placed		0 lbs		Casing:	1 bbl		
Prop Types:	30/50 Ottawa	Proppant Quantity Placed		0 lbs		Liner:	0 bbl		
Prop Types:	20/40 Ottawa	Proppant Quantity Placed		0 lbs		Annular:	0 bbl		
Treat Via:	4.50" 10.50#	Total Proppant Quantity Placed		0 lbs		Open Hole:	0 bbl		
Hole Loaded With:	Biocide H2O and or Produced H2O					Fluid to load:			0 bbl
Procedure Summary	Frac customers well using equipment, materials, and chemicals as per customer instructions.								
	Flush:								5 bbl
	Recover:								30 bbl
	Co2/N2:								n/a

TIME	Treating Pressure (psi)		Slurry Rate	Clean BBLS	Slurry BBLS	Treatment Fluid (gallons)	Proppant /Diverter (lbs)		Job Comments	
(Military)	STP 1	STP 2	BPM	Stage	Cumulative	Cumulative	Stage	Cumulative		
9:40	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Safety Meeting	
9:41	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Pressure Test Lines	
9:43	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Open Well	
9:44	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Load Well	
9:44	150 psi	0 psi	2.0	7 bbl	0 bbl	0	0 lbs	0 lbs	Start load hole	
9:45	1,800 psi	0 psi	0.0	0 bbl	7 bbl	0	0 lbs	0 lbs	Broke back psi	
9:47	1,000 psi	0 psi	3.0	7 bbl	7 bbl	0	0 lbs	0 lbs	Start acid	
9:50	956 psi	0 psi	3.0	0 bbl	14 bbl	0	0 lbs	0 lbs	Start ball sealer	
9:53	900 psi	0 psi	3.0	7 bbl	14 bbl	0	0 lbs	0 lbs	Balls gone	
9:53	900 psi	0 psi	3.0	5 bbl	19 bbl	0	0 lbs	0 lbs	Start flush	
9:57	119 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs	shut down	
10:02	94 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs	5 MIN	
10:07	70 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs	10 Min	
10:12	70 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs	15 MIN	
0:00	0 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs		
0:00	0 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs		
0:00	0 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs		
0:00	0 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs		
0:00	0 psi	0 psi	0.0	0 bbl	24 bbl	0	0 lbs	0 lbs		
Treating Pressure:Minimum:			200 psi	Maximum:			1,800 psi	Average:		#DIV/0!
Treating Rate:Minimum:			3.0 bpm	Maximum:			3.0 bpm	Average:		#DIV/0!
Operators Maximum Pressure:			5,000 psi	Initial F.G.			1.00 psi/ft	Final F.G.		0.76 psi/ft
Initial Shut Down Pressure:			0 psi	Final Shut In			0 psi			
Customer Representative:			Rolando Benavides			Frac Tech Representative:			Hugo Ramirez	

Well Treatment Report

Frac Tech Sevices L.L.C.

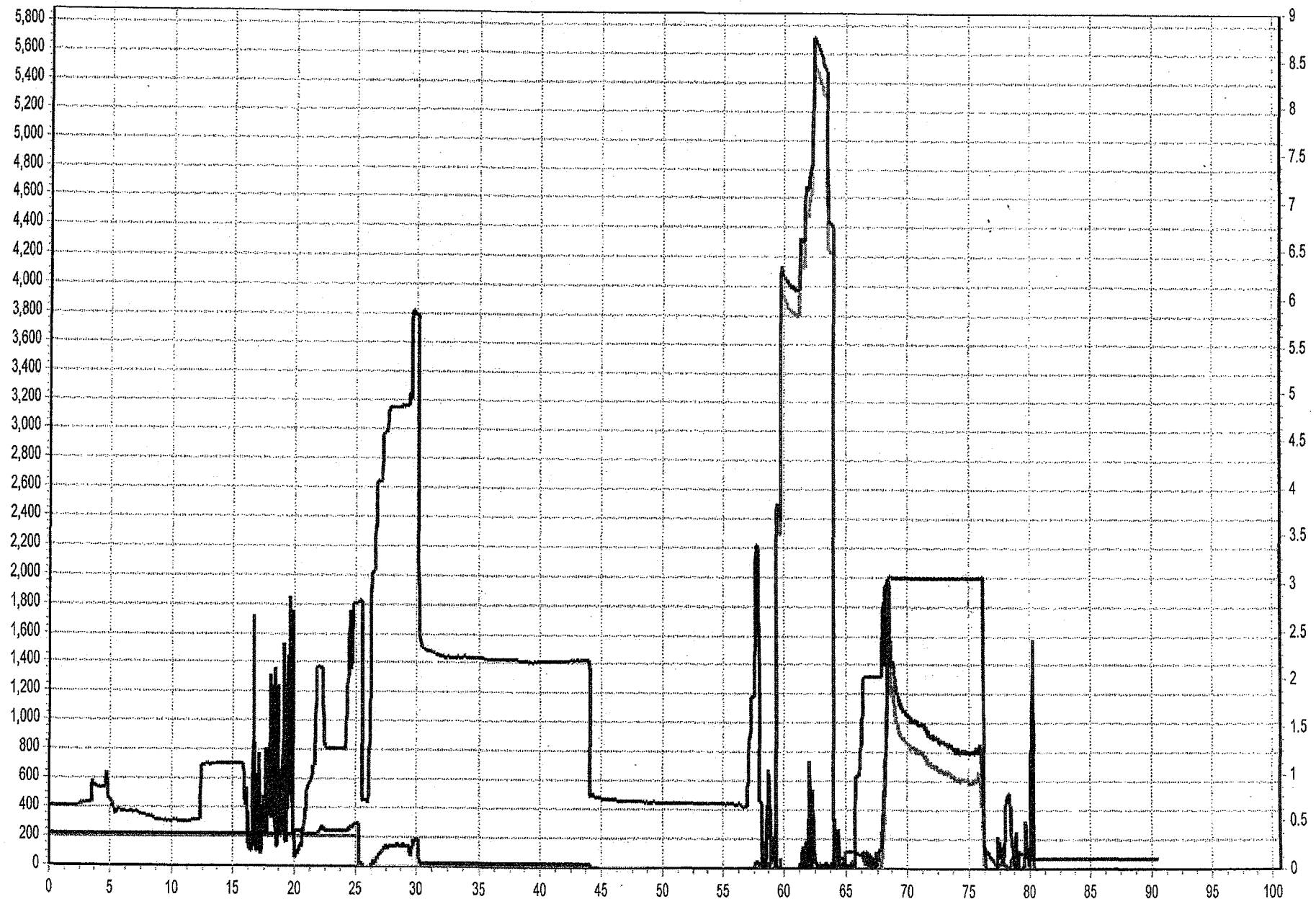
Running Foxes Petroleum M6-130

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Stage 1

[illegible]

STP RATE



Running Foxes Petroleum ~~30-8-4~~ M6 130